

Amendments to the Claims:

This listing of claims will replace all prior versions and listings of claims in the application:

Listing of the Claims:

1. (Original) A whipstock assembly for positioning in a well bore at a selected azimuth, the whipstock assembly comprising:

a whipstock body supporting the whipstock face, the whipstock body having a whipstock center of gravity offset radially from a central axis of the whipstock body;

a counterweight releaseably securable to the whipstock body, the counterweight having an offset counterweight center of gravity such that a portion of the counterweight tends to occupy a low side of the well bore;

an orientation device for selectively orienting the whipstock face at a selected rotational position relative to the counterweight;

a neutralizer releaseably securable to the whipstock body, the neutralizer being positioned relative to the whipstock body such that a neutralizer center of gravity is radially opposite the whipstock center of gravity with respect to the central axis of the whipstock body;

a combined whipstock/neutralizer center of gravity is substantially closer to the central axis of the whipstock body than the whipstock center of gravity; and

a detaching mechanism for selectively releasing the neutralizer from the whipstock body, such that the neutralizer may be returned to the surface after the whipstock body is set in the well.

2. **(Original)** A whipstock assembly as defined in Claim 1, wherein the inclined whipstock face of the whipstock body intercepts a substantially cylindrical outer surface of the whipstock body, and the counterweight includes an outer substantially cylindrical surface with substantially the same diameter as the outer surface of the whipstock body.

3. **(Currently Amended)** A whipstock assembly as defined in Claim 1, wherein the neutralizer includes an engagement surface for substantially planar engagement with the whipstock face when the neutralizer is secured to the whipstock ~~and~~ body.

4. **(Currently Amended)** A whipstock assembly as defined in Claim 1, wherein the neutralizer occupies a volume removed from the whipstock body during manufacture of at the whipstock body.

5. **(Currently Amended)** A whipstock assembly as defined in Claim 1, wherein one of a radially moveable ~~each of the~~ key and whipstock body include tabs to prevent premature retraction of the ~~a~~ key from the whipstock body.

6. **(Original)** A whipstock assembly as defined in Claim 5, wherein a slot in the whipstock body includes a relief section to allow retraction of the key after the whipstock has been set in the well.

7. **(Currently Amended)** A whipstock assembly as defined in Claim 5, wherein each of the key and a connector sub include mating shoulder to limit radially outward movement of at the key.

8. **(Currently Amended)** A whipstock assembly as defined in Claim 1, wherein the counterweight neutralizer is removably attached from the whipstock body and is retrieved with the neutralizer.

9. **(Currently Amended)** A whipstock assembly as defined in Claim 1, wherein shear pins limit movement of at the neutralizer with respect to the whipstock body.

10-12. **(Cancelled)**

13. **(New)** A whipstock assembly for positioning in a well bore at a selected azimuth, the whipstock assembly comprising:

a whipstock body supporting the whipstock face, the whipstock body having a whipstock center of gravity offset radially from a central axis of the whipstock body;

a neutralizer releaseably securable to the whipstock body, the neutralizer being positioned relative to the whipstock body such that a neutralizer center of gravity is radially opposite the whipstock center of gravity with respect to the central axis of the whipstock body;

a combined whipstock/neutralizer center of gravity is substantially closer to the central axis of the whipstock body than the whipstock center of gravity; and

a detaching mechanism for selectively releasing the neutralizer from the whipstock body, such that the neutralizer may be returned to the surface after the whipstock body is set in the well.

14. **(New)** A whipstock assembly as defined in Claim 13, further comprising:

a counterweight releaseably securable to the whipstock body, the counterweight having an offset counterweight center of gravity such that a portion of the counterweight tends to occupy a low side of the well bore.

15. **(New)** A whipstock assembly as defined in Claim 14, wherein the inclined whipstock face of the whipstock body intercepts a substantially cylindrical outer surface of the whipstock body, and the counterweight includes an outer substantially cylindrical surface with substantially the same diameter as the outer surface of the whipstock body.

16. **(New)** A whipstock assembly as defined in Claim 13, wherein the neutralizer includes an engagement surface for substantially planar engagement with the whipstock face when the neutralizer is secured to the whipstock body.

17. **(New)** A whipstock assembly as defined in Claim 13, wherein one of a

radially moveable key and whipstock body include tabs to prevent premature retraction of the key from the whipstock body.

18. **(New)** A whipstock assembly as defined in Claim 13, wherein shear pins limit movement of the neutralizer with respect to the whipstock body.

19. **(New)** The method of positioning a whipstock assembly in a wellbore at a selected azimuth, the method comprising:

providing a whipstock face on a whipstock body, the whipstock body having a whipstock center of gravity offset radially from a central axis of the whipstock body;

releasably securing a neutralizer to the whipstock body, the neutralizer being positioned relative to the whipstock body such that a neutralizer center of gravity is radially opposite the whipstock center of gravity with respect to the central axis of the whipstock body, and the combined whipstock/neutralizer center of gravity is substantially closer to the central axis of the whipstock body and the whipstock center of gravity;

running the whipstock body and the neutralizer in a well; and

selectively releasing the neutralizer from the whipstock body, such that the neutralizer may be returned to the surface after the whipstock body is set in the well.

20. **(New)** The method as defined in Claim 19, further comprising:

releasably securing a counterweight to the whipstock body, the counterweight having

an offset counterweight center of gravity such that a portion of the counterweight tends to occupy a low side of the wellbore.

21. **(New)** The method as defined in Claim 19, wherein an engagement surface on the neutralizer is in substantially planar engagement with the whipstock face when the neutralizer is secured to the whipstock body.

22. **(New)** The method as defined in Claim 19, further comprising:
providing a radially moveable key, one of the key and the whipstock body including tabs to prevent premature retraction of the key from the whipstock body.